### Offshore Grid Development Plan 2030, Version 2017, 2nd draft





### **Key changes to the O-GDP 2025**



- In the Offshore Grid Development Plan (O-GDP) 2030, Version 2017, the target networks for the Scenarios A 2030, B 2030 and C 2030 are the same due to the initial values in the scenario framework and the unit size of the grid connection systems.
- For the first time, a DC network connection system with a transmission capacity of 900 MW is utilised in the Baltic Sea.
- The O-GDP also makes allowances for the new Offshore Wind Act (WindSeeG), which came into effect on 01.01.2017.
- In accordance with the German Energy Management Act, there will not be another O-GDP after the second draft of the O-GDP 2030.
- The transition from the O-GDP 2030, Version 2017 to the "Flächenentwicklungsplan" (2019; Offshore Wind Area Development Plan) is described in the O-GDP.

### Key changes to first draft



- The contents of the consultation statements are described in chapter 5 and the individual chapters (17 statements).
- Production-potentials in Clusters 1 and 2 in the Baltic Sea were marginally adjusted – with no effect on the timeline
- Adjustment of cost for attainment and production for individual components
- Alternative to the AC-grid-connection system OST-3-3 as HVDC-connection was added.
- On the basis of the auction results (published April 13, 2017), the dates for the connection system NOR-3-3 were adjusted.
- References to the GDP concerning the discussion of alternatives to the offshore grid connection point Cloppenburg added.

#### Consultation

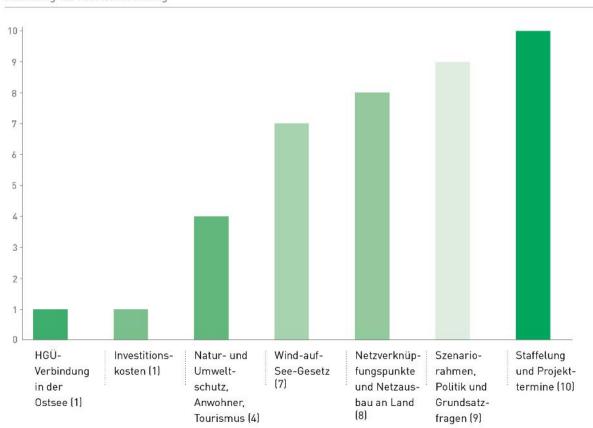


- The first drafts of the GDP and O-GDP 2030 were published on Jan 31, 2017 and were available for consultation from Jan 31, 2017 to Feb 28, 2017.
- In total 17 consultation statements concerning the O-GDP were received.
- All statements were submitted by institutions and reached the TSOs via e-mail.
- Key topics of the consultation statements:
  - Timeline for the projects
  - Scenario framework
  - Transition to the "Flächenentwicklungsplan" (Offshore Wind Area Development Plan)
  - System change due to the Offshore Wind Act (WindSeeG)
  - Choice of appropriate grid connection points and grid expansion onshore
  - Aspects of environmental protection

### Consultation





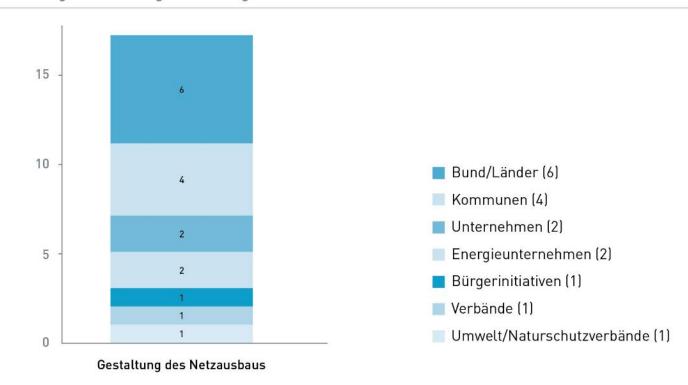


Quelle: Übertragungsnetzbetreiber

### Consultation



Abbildung 17: Aufteilung der Stellungnahmen nach Absender



Quelle: Übertragungsnetzbetreiber

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# **Approved scenario framework from the German Federal Network Agency**

#### O-GDP 2025

Region	Scenario A 2025	Scenario B 1 and B 2 2025	Scenario B 1 and B 2 2035	Scenario C 2025
North Sea	7.7 GW	9.2 GW	16.6 GW	9.2 GW
Baltic Sea	1.2 GW	1.3 GW	1.9 GW	1.3 GW
Total	8.9 GW	10.5 GW	18.5 GW	10.5 GW

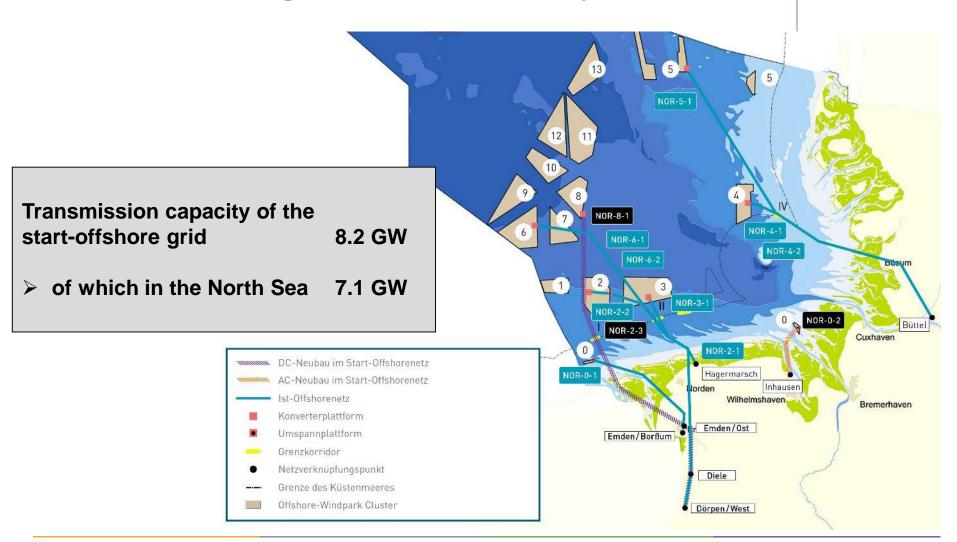
#### O-GDP 2030

Region	Scenario A 2030	Scenario B 2030	Scenario B 2035	Scenario C 2030
North Sea	11.2 GW	11.7 GW	14.4 GW	11.7 GW
Baltic Sea	3.1 GW	3.3 GW	4.6 GW	3.3 GW
Total	14.3 GW	15.0 GW	19.0 GW	15.0 GW



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The start-offshore grid in the North Sea by 2020



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# Offshore grid extension in Scenarios A 2030, B 2030 and C 2030 in the North Sea

**Total transmission capacity 5 GW** of offshore grid extension **Total length of offshore** grid extension (North Sea) 1,527 km **Estimated investment** €8 billion (extension of North Sea offshore grid) Büttel WWW DC-Neubau O-NEP 2030 Cuxhaven WWW AC-Neubau O-NEP 2030 Konverterplattform Netzverknüpfungspunkt Wilhelmshaven Bremerhaven Grenze des Küstenmeeres Emden/Ost Grenzkorridor NOR-7-1 Offshore-Windpark Cluster NOR-3-2 Clusterübergreifende Anbindungen für Niederlande NOR-6-3 OWP aus dem Cluster 6 an NOR-7-1 Cloppenburg



## Offshore grid extension in Scenarios A 2030, B 2030 and C 2030 in the North Sea

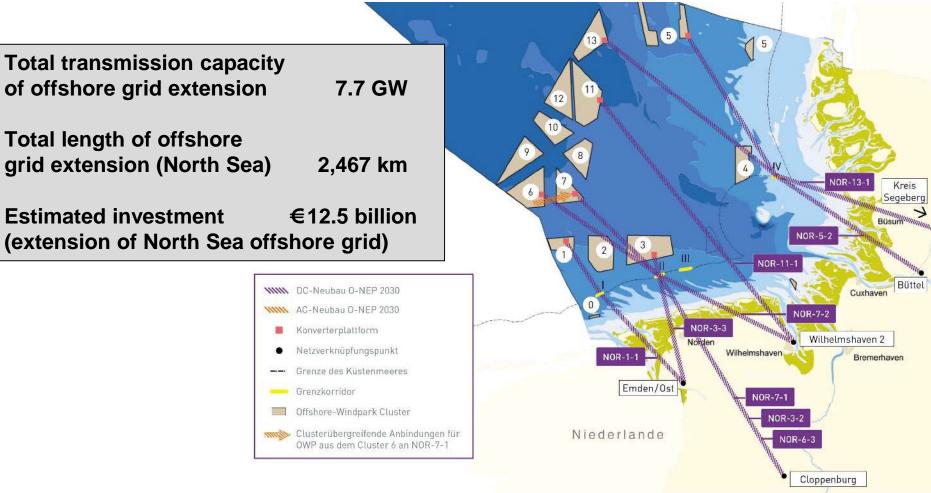
Project	Name of the measure	Grid connection point	Start of implementation	Planned completion
NOR-3-3	HVDC connection line NOR-3-3 (DolWin6)	Emden/Ost	2017	2023
NOR-1-1	HVDC connection line NOR-1-1 (DolWin5)	Emden/Ost	2019	2024
NOR-7-1	HVDC connection line NOR-7-1 (BorWin5)	Cloppenburg	2020	2025
NOR-5-2	HVDC connection line NOR-5-2 (SylWin2)	Büttel	2020	2025
NOR-3-2	HVDC connection line NOR-3-2 (DolWin4)	Cloppenburg	2023	2028
NOR-6-3	HVDC connection line NOR-6-3 (BorWin4)	Cloppenburg	2025	2030

Offshore grid extension in Scenario B 2035





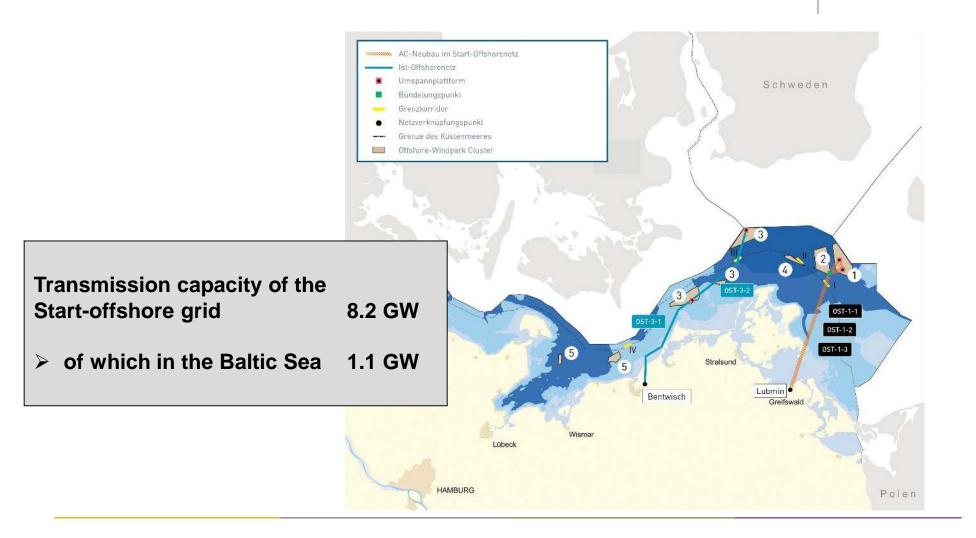
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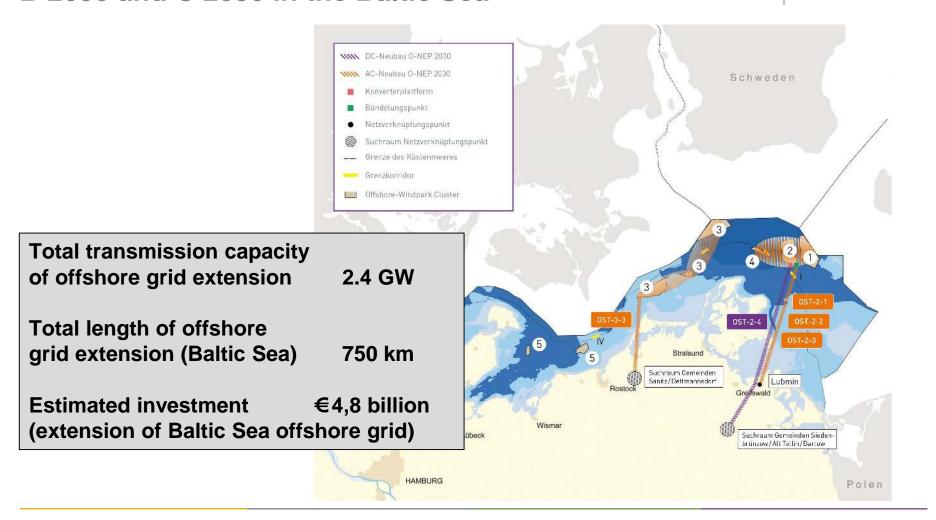
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## Offshore grid extension in Scenarios A 2030, B 2030 and C 2030 in the Baltic Sea





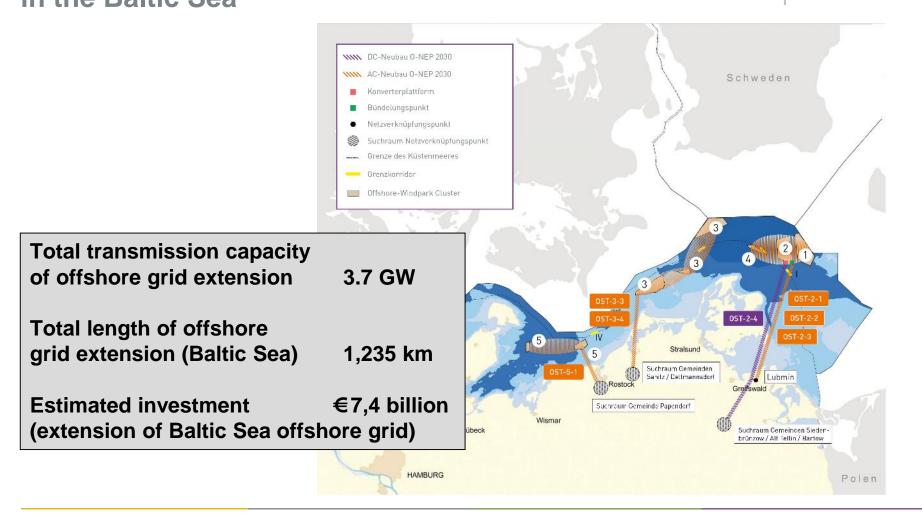
## Offshore grid extension in Scenarios A 2030, B 2030 and C 2030 in the Baltic Sea

Project	Name of the measure	Grid connection point	Start of implementation	Planned completion
OST-2-1	AC connection line OST-2-1	Lubmin	2018	2021
OST-2-2	AC connection line OST-2-2	Lubmin	2018	2021
OST-2-3	AC connection line OST-2-3	Lubmin	2018	2022
OST-3-3	AC connection line OST-3-3	Search area in Sanitz / Dettmannsdorf municipalities	2022	2027
OST-2-4	HVDC connection line OST-2-4	Search area in Siedenbrünzow / Alt-Tellin / Bartow municipalities	2024	2029

# Offshore grid extension in Scenario B 2035 in the Baltic Sea

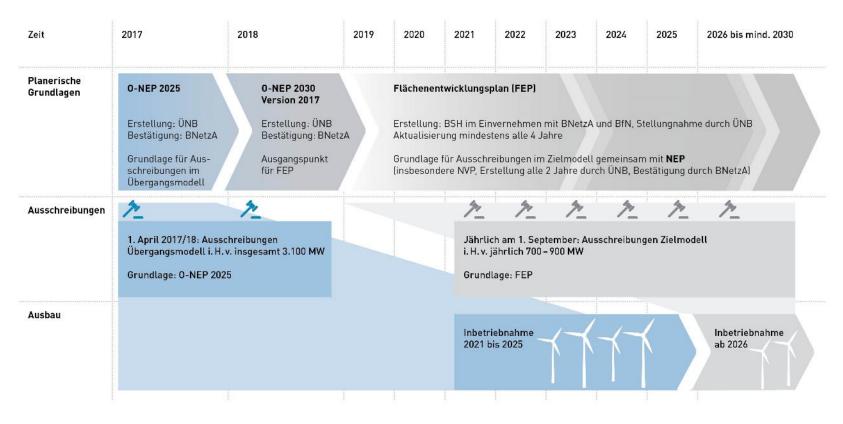


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#### NETZ ENTWICKLUNGS PLAN **STROM**

# Transition from Offshore Grid Development Plan to the "Flächenentwicklungsplan"





Termin Ausschreibung Übergangsmodell für Inbetriebnahme 2021 bis 2025



Termin Ausschreibung Zielmodell für Inbetriebnahme ab 2026



Other tables and diagrams from the Grid Development Plan and the Offshore Grid Development Plan can be found here:

Onshore Grid Development Plan (GDP)

Offshore Grid Development Plan (O-GDP)